OGK-2 GROUP
INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
PREPARED IN ACCORDANCE WITH
INTERNATIONAL FINANCIAL REPORTING STANDARDS (IFRS)
FOR THE THREE MONTHS ENDED 31 MARCH 2013 (UNAUDITED)

lin t	housan	ds of	Russian	Roubles)

Notes	31 March 2013	31 December 2012 (Restated)
6	115,899,108	114,100,762
		1,404,747
		1,570,187
		3,319,460
	122,120,567	120,395,156
	3,458,050	3,760,344
7	16,775,234	16,684,384
	6,365,980	6,664,242
	668	564
8	7,400	2,127,380
	26,607,332	29,236,914
	148,727,899	149,632,070
0		
9	04 540 000	04 540 000
		21,518,239
		(4,058,856
		23,916,508
		21,954,464
		44,775,369
	110,616,227	108,105,724
	6,218,162	6,099,659
	20,224,421	20,250,627
14	2,679,941	2,635,067
	507,406	511,133
10	468,684	714,153
	30,098,614	30,210,639
11	107,920	3,314,372
12	6,169,739	6,835,449
	1,374,788	594,945
		525,822
		45,119
	8,013,058	11,315,707
	20 444 672	41,526,346
	38,111,672	41,020,040
	6 7 8 9	6

OGK-2 Group

Interim Condensed Consolidated Income Statement for the 3 months ended 31 March 2013 (unaudited)

(in thousands of Russian Roubles, except for earning per ordinary share information)

	Notes	3 months ended 31 March 2013	3 months ended 31 March 2012 (Restated)
Revenues	15	28,145,005	27,118,209
Operating expenses	16	(24,611,513)	(25,634,620)
Other operating items		53,794	(116,660)
Operating profit		3,587,286	1,366,929
Finance income	17	156,701	69,416
Finance costs	18	(546,769)	(779,660)
Profit before income tax		3,197,218	656,685
Income tax charge		(678,434)	(68,078)
Profit for the period		2,518,784	588,607
Attributable to:			
Shareholders of OJSC OGK-2		2,518,784	588,607
Earning per ordinary share for profit attributable to the shareholders of OJSC OGK-2 – basic and diluted (in Russian Roubles)	19	0.02	0.01

OGK-2 Group Interim Condensed Consolidated Statement of Comprehensive Income for the 3 months ended 31 March 2013 (unaudited)

(in thousands of Russian Roubles)

	3 months ended 31 March 2013	3 months ended 31 March 2012 (Restated)
Profit for the period	2,518,784	588,607
Net change in fair value of available-for-sale investments (net of income tax)	(8,684)	8,539
Total comprehensive income for the period	2,510,100	597,146
Attributable to:		
Shareholders of OJSC OGK-2	2,510,100	597,146

OGK-2 Group

Interim Condensed Consolidated Statement of Cash Flows for the 3 months ended 31 March 2013 (unaudited)

(in thousands of Russian Roubles)

		Notes	3 months ended 31 March 2013	3 months ender 31 March 2013
CASE	FLOWS FROM OPERATING ACTIVITIES:	Notes		(Restated
	before income tax		3,197,218	656,68
Adjus	tments to reconcile profit before income tax to net cash provided by tions:		0,107,210	030,00
Depre	ciation of property, plant and equipment	16	1,112,563	1,267,30
Amort	isation of intangible assets	16	39,448	21,81
Charg	e of provision for impairment of trade and other receivables	16	292,005	29,49
Charg	e / (reversal) of provision for inventory obsolescence	16	341	(1,726
Finan	ce income	17	(156,701)	(69,416
Finan	ce costs	18	546,770	779,66
Increa	se in retirement benefit obligations	16	32,906	29,56
(Gain)	/ loss on disposal of assets	16	(12,135)	5,36
Other	non-cash items		(184,317)	71,573
Opera	ating cash flows before working capital changes and income tax		4,868,098	2,790,307
Worki	ng capital changes:			
Increa	se in trade and other receivables		(293,460)	(102,735
Payme	ents in respect of retirement benefit obligations		(47,999)	(31,251
Decre	ase / (increase) in inventories		286,977	(664,546
Increa	se in other current assets			(546
(Decre	ease) / increase in trade and other payables		(753,929)	1,928,470
Increa	se in taxes payable, other than income tax		779,853	615,537
Incom	e tax (paid) / received in cash		(790,304)	435,297
Net ca	ash generated from operating activities		4,049,236	4,970,533
CASH	FLOWS FROM INVESTING ACTIVITIES:			
Purcha	ase of property, plant and equipment		(2,879,921)	(1,987,530
Procee	eds from sale of property, plant and equipment		10,906	12,548
Purcha	ase of intangible assets		(1,007)	(38,274
Procee	eds from deposits		2,119,980	
1111333333	t received		99,038	7,677
	sh used in investing activities		(651,004)	(2,005,579)
	FLOWS FROM FINANCING ACTIVITIES:			
	eds from short-term borrowings		274,786	195,561
	eds from long-term borrowings		(4)	2,229,612
	ment of short-term borrowings		(3,475,146)	(4,195,561)
Interes			(452,576)	(461,028)
	nts under finance lease		(47,169)	(32,444)
	e lease advance		(824)	(1,717)
	ds from share issue		403	100000000000000000000000000000000000000
	ses for share issue			(156,947)
	nd paid by the Group to shareholders of OGK-2		.91	(48)
	eds from sale of treasury shares sh used in financing activities		/2 700 F2C)	250
-	ecrease) / increase in cash and cash equivalents		(3,700,526)	(2,422,322)
_	and cash equivalents at the beginning of the period		(302,294)	542,632
			3,760,344	359,116
Cash a	and cash equivalents at the end of the period		3,458,050	901,748

OGK-2 Group Interim Condensed Consolidated Statement of Changes in Equity for the 3 months ended 31 March 2013 (unaudited)

(in thousands of Russian Roubles)

	Share capital	Treasury shares	Share premium	Remeasurements of pension liabilities	Other	Retained earnings	Total
At 1 January 2012 (Restated)	21,518,239	(4,058,238)	23,916,508	(815,820)		41,319,694	81,880,383
Profit for the period				-		588,607	588,607
Net change in fair value of available-for-sale investments			2			8,539	
Total comprehensive income for the period		-				597,146	
Sale of treasure shares	-	250	4		-		250
Expenses for share issue	τ.					(156,947)	(156,947)
Acquisition of treasury shares		(426)	-				(426)
At 31 March 2012 (Restated)	21,518,239	(4,058,414)	23,916,508	(815,820)		41,759,893	82,320,406
At 1 January 2013 (Restated)	21,518,239	(4,058,856)	23,916,508	(1,046,088)	23,000,552	44,775,369	108,105,724
Profit for the period			19			2,518,784	2,518,784
Net change in fair value of available-for-sale investments				_		(8,684)	(8,684)
Total comprehensive income for the period		- 4				2,510,100	2,510,100
Prepayment for issued shares) (4)		(4)	403	-	403
At 31 March 2013	21,518,239	(4,058,856)	23,916,508	(1,046,088)	23,000,955	47,285,469	110,616,227

Note 1. The Group and its operations

Open Joint Stock Company "The Second Generating Company of the Wholesale Electric Power Market" (OJSC "OGK-2", or the "Company") was established on 9 March 2005 within the framework of Russian electricity sector restructuring in accordance with the Resolution No. 1254-r adopted by the Russian Federation Government on 1 September 2003.

On 21 June 2011 the Annual General Shareholders Meeting of OJSC "OGK-2" made a decision to merge OJSC "OGK-2" with another company controlled by Gazprom, Open Joint Stock Company "The Sixth Generating Company of the Wholesale Electric Power Market" ("OJSC "OGK-6") in accordance with terms specified in the OJSC "OGK-2" and OJSC "OGK-6" merger agreement. OJSC "OGK-6" was established on 17 March 2005 within the framework of Russian electricity sector restructuring in accordance with the Resolution No. 1254-r adopted by the Russian Federation Government on 1 September 2003. The merger resulted in the transfer of assets and liabilities of OJSC "OGK-6" to OJSC "OGK-2". Upon completion of the merger OJSC "OGK-6" ceased to exist. The merger has been completed on 1 November 2011.

The Group's primary activities are generation and sale of electric and heat power. The Group consists of the following power stations (plants): Troitskaya GRES, Stavropolskaya GRES, Pskovskaya GRES, Serovskaya GRES, Surgutskaya GRES-1, Adlerskaya TES, Kirishskaya GRES, Ryazanskaya GRES, Novochercasskaya GRES, Krasnoyarskaya GRES-2, Cherepovetskaya GRES.

The Company is registered by the Izobilnensk District Inspectorate of the RF Ministry of Taxation of Stavropol Region.

The Company's office is located at 101-3, Vernadskogo Avenue, 119526, Moscow, Russian Federation.

OJSC "OGK-2" and its following subsidiaries and equity accounted investees form the OGK-2 Group ("the Group"):

	% owned		
	31 March 2013	31 December 2012	
LLC "OGK-Investproekt"	49%	49%	
LLC "OGK-2 Finance"	100%	100%	
LLC "Centr 112"	100%	100%	

Relations with the state and current regulation. As at 31 March 2013 the Company was controlled by Gazprom, the largest Russian gas production company. Gazprom Group, in its turn, is controlled by the Russian Federation, therefore, the Russian Government is the ultimate controlling party of the Group as at 31 March 2013 and 31 December 2012.

The Group's customer base includes a large number of entities controlled by or related to the State. The list of the Group's major fuel suppliers includes subsidiaries of Gazprom.

The government of the Russian Federation directly affects the Group's operations through regulations of wholesale sales of electricity (capacity) and retail sales of heat exercised by the Federal Tariff Service ("FTS") and the tariffs regulation executive authorities. JSC "System Operator of the United Power System" ("SO UPS"), which is controlled by the Russian Federation represented by the Federal executive body for state property management, regulates operations of generating assets of the Group.

As described in Note 21, the government's economic, social and other policies could have material effects on the operations of the Group.

Note 2. Basis of preparation

The interim condensed consolidated financial statements for the 3 months ended 31 March 2013 ("Financial statements") have been prepared in accordance with International Accounting Standard ("IAS") 34, Interim Financial Reporting. The interim condensed consolidated financial statements should be read in conjunction with the annual financial statements for the year ended 31 December 2012, which have been prepared in accordance with IFRS.

Notes to Interim Condensed Consolidated Financial Statements

for the 3 months ended 31 March 2013 (unaudited)

(in thousands of Russian Roubles)

Seasonality. Demand for electricity and heat is influenced by both the season of the year and the relative severity of the weather. Revenues from heating are concentrated within the months of October to March. A similar, though less severe, concentration of electricity sales occurs within the same period. The seasonality of electricity and heat production has a corresponding impact on the usage of fuel.

Furthermore, during the periods of lower production from April to September, there is an increase in the expenditures on repairs and maintenance. This seasonality does not impact on the revenue or cost recognition policies of the Company.

Note 3. New accounting developments

The accounting policies are consistent with those of the annual financial statements for the year ended 31 December 2012, except for those policies which were changed to comply with the new or amended standards and interpretations that are in force for the year beginning on 1 January 2013 (see also Note 4).

The following amendments to standards are mandatory for the first time for the period beginning 1 January 2013:

IAS 19 (2011) Employee Benefits;

See effect from adoption of the amendment to standard on these interim condensed consolidated financial statements in Note 4.

- IAS 28 (2011) Investments in Associates and Joint Ventures;
- Amendments to IFRS 7 Financial Instruments: Disclosures Offsetting Financial Assets and Financial Liabilities;
- IFRS 10 Consolidated Financial Statements;
- IFRS 11 Joint Arrangements;
- IFRS 12 Disclosure of Interests in Other Entities.

The effect from adoption of the above standards and amendments to standards on these interim condensed consolidated financial statements was not significant.

The following new standards and amendments to standards have been issued but are not effective and have not been early adopted by the Group:

- IFRS 9 Financial Instruments:
- Amendments to IAS 32 Financial Instruments: Presentation Offsetting Financial Assets and Financial Liabilities.

The Group is currently assessing the impact of the standards and amendments to standards on the consolidated financial statements.

Note 4. Changes in accounting policies

Beginning from 1 January 2013 the Group changed its accounting policy regarding pension and postemployment benefits as a result of the entry into force of the amendment to standard IAS 19 *Employee Benefits*.

Pension and post-employment benefits. In the normal course of business the Group contributes to the Russian Federation defined contribution state pension scheme on behalf of its employees. Mandatory contributions to the governmental pension scheme are expensed when incurred and included in employee benefit expenses and social funds contributions in the income statement.

Benefit plans define the amount of pension benefit that an employee will receive on retirement, usually dependent on one or more factors such as age, years of service and compensation. The liability recognised in the statement of financial position in respect of defined benefit pension plans operated by the Group is the present value of the defined benefit obligation at the reporting date. The defined benefit obligations are calculated using the projected unit credit method. The present value of the defined benefit obligations are determined by discounting the estimated future cash outflows using interest rates of government bonds that are denominated in the currency in which the benefits will be paid associated with the operation of the plans, and that have terms to maturity approximating the terms of the related retirement benefit obligations.

Remeasurements of pension liabilities arising from experience adjustments and changes in actuarial assumptions are recognised immediately in other comprehensive income.

A past service cost is recognised immediately as soon as the pension plan conditions are changed. If the employee has not yet obtained the right to the payment, such benefits are not allocated to the entire period of service in the future. A curtailment of pension plan occurs when there is a significant reduction in the number of employees covered by the plan. A curtailment gain or loss gives rise to past service cost and as such it is recognised when it occurs.

Restatement. The restated comparative information from adoption of new accounting policy is described below:

Interim Condensed Consolidated Statement of Financial Position

	As previously reported, 31 December 2012, in thousand RR	Change in accounting policy for pension and post-employment benefits, in thousand RR	As restated, 31 December 2012, in thousand RR
Other reserves	23,000,552	(1,046,088)	21,954,464
Retained earnings	44,367,809	407,560	44,775,369
Total equity	108,744,252	(638,528)	108,105,724
Deferred income tax liabilities	6,213,372	(113,713)	6,099,659
Retirement benefit obligations	1,882,826	752,241	2,635,067
Total non-current liabilities	29,572,111	638,528	30,210,639
Total liabilities	40,887,818	638,528	41,526,346

Interim Condensed Consolidated Income Statement and Interim Condensed Consolidated Statement of Comprehensive Income

	As previously reported, 3 months ended 31 March 2012, in thousand RR	Change in accounting policy for pension and post-employment benefits, in thousand RR	As restated, 3 months ended 31 March 2012, in thousand RR
Operating expenses	(25,648,580)	13,960	(25,634,620)
Operating profit	1,352,969	13,960	1,366,929
Profit before income tax	642,725	13,960	656,685
Income tax charge	(66,587)	(1,491)	(68,078)
Profit for the period	576,138	12,469	588,607
Attributable to: Shareholders of OJSC OGK-2	576,138	12,469	588,607
Total comprehensive income for the period	584,677	12,469	597,146
Attributable to: Shareholders of OJSC OGK-2	584.677	12,469	597,146

Notes to Interim Condensed Consolidated Financial Statements for the 3 months ended 31 March 2013 (unaudited)

(in thousands of Russian Roubles)

Interim Condensed Consolidated Statement of Changes in Equity

	As previously reported, in thousand RR		Change in accounting policy for pension and post-employment benefits, in thousand RR			As restated, in thousand RR			
	Remeasu- rements of pension liabilities	Retained earnings	Total	Remeasu- rements of pension liabilities	Retained earnings	Total	Remeasu- rements of pension liabilities	Retained earnings	Total
At 1 January 2012		41,097,814	82,474,323	(815,820)	221,880	(593,940)	(815,820)	41,319,694	81,880,383
Profit for the period		576,138	576,136	2	12,469	12,489		588,607	588,607
Total comprehensive income for the period		584,677	584,677		12,469	12,469		597,146	597,146
At 31 March 2012	- 2	41,525,544	82,901,877	(815,820)	234,349	(581,471)	(815,820)	41,759,893	82,320,406
At 1 January 2013	×	44,367,809	108,744,252	(1,046,088)	407,560	(638,528)	(1,046,088)	44,775,369	108,105,724

Interim Condensed Consolidated Statement of Cash Flows

	As previously reported, 3 months ended 31 March 2012, in thousand RR	Change in accounting policy for pension and post-employment benefits, in thousand RR	As restated, 3 months ended 31 March 2012, in thousand RR
Profit before income tax	642,725	13,960	656,685
Increase in retirement benefit obligations	43,524	(13,960)	29,564

Note 5. Related Parties

Information on transactions and balances with related parties is presented below. All transactions were made in Russian Federation and in Russian Roubles. Transactions with related parties have been made mostly on the same terms and conditions as similar operations with the parties external to the Group. Prices for natural gas and heat are based on tariffs set by FST, prices for electricity and capacity are based on tariffs set by FST and also based on competitive takeoff on the wholesale electricity (capacity) market.

Transactions with Gazprom Group and its associates

Transactions with Gazprom Group were as follows:

	3 months ended 31 March 2013	3 months ended 31 March 2012
Sales:		
Sales of electricity and capacity	1,497,520	1,692,273
Sales of heat	188	165
Other sales	346,998	9,425
Other income	3,694	11
Purchases:		
Purchases of gas	10,831,641	11,138,804
Other purchases	357,948	193,733
Other expenses	188	2,419

Balances with Gazprom Group were as follows:

	31 March 2013	31 December 2012
Bank accounts	887	82
Trade and other receivables	967,994	636,574
Prepayment for issued shares (equity)	23,000,000	23,000,000
Trade and other payables	1,152,520	881,713

The guarantees from OJSC "Gazprombank" equals nil as at 31 March 2013 (as at 31 December 2012: RR 2,946 thousand).

Transactions with state-controlled entities and its associates

In the normal course of business the Group enters into transactions with other entities under Government control (in addition to transactions with Gazprom Group), including sales of electricity and capacity, heat, purchases of electricity and capacity resources, services and other transactions. These transactions (exept for sales and purchases of electricity and capacity) are not significant either individually or collectively.

Information concerning sales and purchases of electricity and capacity with state-controlled entities is presented below:

production and a second	3 months ended 31 March 2013	3 months ended 31 March 2012
Sales of electricity and capacity	5,991,303	5,664,316
Charge of provision for impairment of trade receivables Reversal of provision for impairment of	84,658	190,762
trade receivables	(2,536)	(1,365)
Purchases of electricity and capacity	2,142,807	2,109,946

Significant balances with state-controlled entities were as follows:

	31 March 2013	31 December 2012
Trade and other receivables, gross	4,350,446	4,111,936
Provision for impairment of trade and other receivables	(2,176,327)	(2,088,193)
Trade and other payables	807,284	770,167

The guarantees from OJSC "Sberbank" equal RR 3,274,144 thousand as at 31 March 2013 (as at 31 December 2012; RR 3,435,313 thousand).

Transactions with key management

Compensation is paid to members of the Management Board of the Company for their services in full time management positions. The compensation is made up of a contractual salary and a performance bonus depending on results for the period according to Russian statutory financial results of the Company. The compensation is approved by the Board of Directors. Discretionary bonuses are also payable to members of the Management Board, which are approved by the Chairman of the Management Board according to his perception of the value of their contribution.

Fees, compensation or allowances to the members of the Board of Directors for their services in that capacity and for attending Board meetings are paid depending on results for the year.

Total remuneration in the form of salary and bonuses accrued to the members of the Board of Directors and Management Board for the 3 months ended 31 March 2013 was RR 24,217 thousand (for the 3 months ended 31 March 2012: RR 20,426 thousand).

Transactions with associated undertakings

Information on balances with equity associated investees is presented below:

31 March 2013	31 December 2012
513	186
18,741	19,105
	513

OGK-2 Group Notes to Interim Condensed Consolidated Financial Statements for the 3 months ended 31 March 2013 (unaudited) (in thousands of Russian Roubles)

Cost Opening balance as at 1 January 2013	07.045.000		equipment	equipment	Other	Construction in progress	Total
	07 040 000						
	37,648,263	19,603,094	44,098,416	14,064,409	1,626,044	48,262,864	165,303,090
Additions			-	1,271	1,667	2,924,345	2,927,283
Transfer	188,652	107,776	261,710	565,386	44,141	(1,167,665)	*
Disposals	-			(3,410)	(4,966)		(8,376)
Closing balance as at 31 March 2013	37,836,915	19,710,870	44,360,126	14,627,656	1,666,886	50,019,544	168,221,997
Accumulated depreciation	on (including im	pairment)					
Opening balance as at 1 January 2013	(16,003,144)	(10,117,718)	(17,449,376)	(6,324,512)	(981,127)	(326,451)	(51,202,328)
Charge for the period	(174,894)	(166,604)	(480, 174)	(272,046)	(34,888)	-	(1,128,606)
Disposals			-	3,079	4,966	-	8,045
Closing balance as at 31 March 2013	(16,178,038)	(10,284,322)	(17,929,550)	(6,593,479)	(1,011,049)	(326,451)	(52,322,889)
Net book value as at 31 March 2013	21,658,877	9,426,548	26,430,576	8,034,177	655,837	49,693,093	115,899,108
Net book value as at 31 December 2012	21,645,119	9,485,376	26,649,040	7,739,897	644,917	47,936,413	114,100,762
	Production buildings	Construc-	Energy machinery and equipment	Other machinery and equipment	Other	Construction in progress	Total
Cost							
Opening balance as at 1 January 2012	35,264,900	16,787,828	28,667,762	11,780,518	1,549,213 57,349	60,030,913 2.000,507	154,081,134 2,060,314
Additions	7 to 100	717774727474	-		C. A.T.	(18,225,802)	2,000,014
Transfer	1,971,295	1,536,068	12,692,097	2,015,432	10,910	(10,223,002)	(60,796)
Disposals	(40,867)	(12,619)	(2)	(2,814)	(4,494)		(00,7,50)
Closing balance as at 31 March 2012	37,195,328	18,311,277	41,359,857	13,795,594	1,612,978	43,805,618	156,080,652
Accumulated depreciati	on (including im	pairment)					
Opening balance as at 1 January 2012	(15,413,627)	(9,451,315)	(15,914,039)	(5,508,610)	(966,573)	(329,635)	(47,583,799
Charge for the period	(180,758)	(186,869)	(511,195)	(345,473)	(43,008)	-	(1,267,303
Disposals	24,722	12,615	, 51	2,779	3,681		43,79
Closing balance as at 31 March 2012	(15,569,663)	(9,625,569)	(16,425,234)	(5,851,304)	(1,005,900)	(329,635)	(48,807,305
Net book value as at 31 March 2012	21,625,665	8,685,708	24,934,623	7,944,290	607,078	43,475,983	107,273,34
Net book value as at 31 December 2011	19,851,273	7,336,513	12,753,723	6,271,908	582,640	59,701,278	106,497,33

(in thousands of Russian Roubles)

Change in classification of Property, plant and equipment

For the purpose of accurate presentation in the interim condensed consolidated financial statement of one object of property, main production building of Ryazanskaya GRES, this object has been reclassified from "Other machinery and equipment" into "Production buildings". The effect of changes in comparative information is presented below:

	As previously reported		R	eclassification	After reclassification	
Cost	Production buildings	Other machinery and equipment	Production buildings	Other machinery and equipment	Production buildings	Other machinery and equipment
Opening balance as at 1 January 2012	31,912,121	15,133,297	3,352,779	(3,352,779)	35,264,900	11,780,518
Closing balance as at 31 March 2012	33,842,549	17,148,373	3,352,779	(3,352,779)	37,195,328	13,795,594
Accumulated depreciation	(including impair	rment)				
Opening balance as at 1 January 2012	(13,650,264)	(7,271,973)	(1,763,363)	1,763,363	(15,413,627)	(5,508,610)
Charge for the period	(171,210)	(355,021)	(9,548)	9,548	(180,758)	(345,473)
Closing balance as at 31 March 2012	(13,796,752)	(7,624,215)	(1,772,911)	1,772,911	(15,569,663)	(5,851,304)
Net book value as at 31 March 2012	20,045,797	9,524,158	1,579,868	(1,579,868)	21,625,665	7,944,290
Net book value as at 31 December 2011	18,261,857	7,861,324	1,589,416	(1,589,416)	19,851,273	6,271,908

Finance lease

The Group leased certain equipment under a number of finance lease agreements. At the end of the leases the Group has the option to purchase the equipment at a beneficial price. The net book value of leased property, plant and equipment is presented below:

	31 March 2013	31 December 2012
Energy machinery and equipment	43,637	44,557
Other machinery and equipment	194,171	200,411
Other	236,420	244,249
Total	474,228	489,217

The leased equipment secures lease obligations.

Operating lease

The Group leases a number of land plots owned by local governments and real estate under operating leases. Lease payments are determined by lease agreements. Lease agreements are concluded for the different periods. Part of the lease contracts is concluded for a year with right of future prolongation, maximum lease period is 49 years.

Operating lease rentals are payable as follows:

31 March 2013	31 December 2012
2,504,659	664,862
1,672,796	1,821,841
1,065,798	1,063,099
5,207,612	5,213,888
10,450,865	8,763,690
	2,504,659 1,672,796 1,065,798 5,207,612

The land areas leased by the Group are the territories on which the Group's electric power stations and other assets are located. Lease payments are reviewed regularly to reflect market rentals.

Note 7.	Trade	and	other	receivables

		31	March 2013	31 December 2012
Trade receivables			10,009,262	9,580,025
(net of provision for impairment of tr thousand as at 31 March 2013 an 31 December 2012, effect of d receivables of RR 74,575 thousand thousand as at 31 December 2012)	d RR 3,107,812 thousand liscounting of long-term	as at trade		
Other receivables			4,408,224	4,406,114
(net of provision for impairment of o thousand as at 31 March 2013 and 31 December 2012, effect of d receivables of RR 18,658 thousand thousand as at 31 December 2012)	RR 1,249,909 thousand liscounting of long-term	as at other		
Promissory notes			1,168,304	1,164,346
(nominal value of promissory notes 31 March 2013 and RR 1 31 December 2012)		as at s at		
Interest receivable			74,906	37,886
Financial assets			15,660,696	15,188,371
Input VAT			3,295,090	2,947,745
Advances to suppliers			192,725	275,654
(net of provision for impairment RR 14,443 thousand as at 31 Marc as at 31 December 2012)	of advances to supplie h 2013 and RR 15,043 tho	ers of usand		
Prepaid other taxes and social for	unds contribution		8,692	685,535
Total			19,157,203	19,097,305
Less: Long-term input VAT fron	n advances paid		(1,370,453)	(1,370,869)
Long-term promissory no	tes		(629,071)	(672,175)
(nominal value of promi thousand as at 31 March 20 at 31 December 2012)	ssory notes is RR 1,0 013 and RR 929,526 thous	and as		
Long-term restructured tr (net of provision for receivables of RR 10,516 and RR 10,992 thousand a discounting of long-term RR 93,233 thousand as thousand as at 31 December	impairment of trade and thousand as at 31 March as at 31 December 2012, ef trade and other receivab at 31 March 2013 and 9	other 2013 fect of les of	(382,445)	(369,877)
Total			16,775,234	16,684,384
Note 8. Other current assets		31	March 2013	31 December 2012
Short-term deposits			7,400	2,127,380
Total			7,400	2,127,380
Credit quality of bank deposits is	s presented below:			
Bank deposits with	Credit rating		Credit ratin	ng
maturity more than Inte-				on
3 months but res	t 31 March	31 March	31 Decemb	
within one year rate		2013	201	2* 2012
OJSC "Nomos bank" 8.55%	Not-Prime	7,400		
OJSC "Nomos bank" 8.55% OJSC "Alfa-bank" 8.80% Total bank deposits with ma	-	7,400	Not-Prim	e 2,127,380

(in thousands of Russian Roubles)

Note 9. Equity

Share capital

In June 2012 the General Shareholders Meeting approved a decision to increase the share capital of the Company by public offering of additional shares in total amount of 110,000,000,000 shares with par value of RR 0.3627. The additional share issue was registered in August 2012. The offer price of share was set at RR 0.45 per share. From September 2012 to March 2013 the Company received RR 23,000,955 thousand from pre-emptive rights shareholders to purchase 51,113,233,910 shares. The amount of RR 23,000,955 thousand was recognized in the other reserves, as above-mentioned changes were not registered by state authorities as at the reporting date. These changes were registered as at 23 May 2013.

Share capital	Number of ordinary shares 31 March 2013	Number of ordinary shares 31 December 2012
Issued shares	110,441,160,870	110,440,264,775
Treasury shares	(2,361,540,300)	(2,361,540,300)
Total outstanding shares	108,079,620,570	108,078,724,475

All issued ordinary shares are fully paid. Each ordinary share carries one vote.

As at 31 March 2013 the total number of authorised ordinary shares is 169,327,926,960 shares (as at 31 December 2012: 169,327,926,960 shares).

Dividends

There were no dividends proposed or declared before the financial statements were authorized.

Note 10. Other long-term liabilities

	31 March 2013	31 December 2012
Trade payables	459,319	704,615
Accrued liabilities and other payables	9,365	9,538
Total finance liabilities	468,684	714,153

Note 11. Current debt and current portion of non-current debt

	Currency	Effective interest rate	31 March 2013	31 December 2012
Current portion of finance lease liability	RR	19.70%-38.90%	107,920	114,012
OJSC "BANK "ROSSIYA"	RR	8.00%-8.25%	-	3,200,360
Total			107,920	3,314,372

All of the above bank debt is obtained at fixed interest rates.

The effective interest rate is the market interest rate applicable to the loan at the date of origination for fixed rate loans.

^{*} Short-term rating of foreign currency deposits, determined by Moody's Investors Service.

Note 12. Trade and other payables

	31 March 2013	31 December 2012
Trade payables	5,491,763	5,838,407
Accrued liabilities and other payables	229,734	411,323
Dividends payable	3,713	3,797
Financial liabilities	5,725,210	6,253,527
Salaries and wages payable	434,622	576,450
Advances from customers	9,907	5,472
Total	6,169,739	6,835,449

Trade payables, accrued liabilities and other payables are classified as financial liabilities. The Group's management believes that the majority of suppliers, whose balances are included in trade and other payables balance, relate to the same class of reliable suppliers with similar characteristics.

Note 13. Other taxes payable

	31 March 2013	31 December 2012
Value added tax	559,768	3,552
Property tax	491,571	246,180
Social tax	187,250	180,743
Water usage tax	84,442	98,674
Personal income tax	43,923	57,084
Other taxes	7,834	8,712
Total	1,374,788	594,945

Note 14. Retirement benefit obligations

The post employment and post retirement program of the Company consists of the occupational pension plan and various post employment, long-term and jubilee benefits. This is a defined benefit plan, under which the participants accrue pension entitlements on the basis of a formula or defined rule. The occupational pension program comprises the main part of the program. According to the pension formula, the pension benefit is dependent on the past service of participants and their final salary. Employees older than 25 are entitled to the occupational pension benefits.

The defined benefit pension plan provides old age retirement pension and disability pension. The plan's old age retirement pension is conditional on the member qualifying for the State old age pension.

The company also provides various long-term and post employment benefits including death in service and death in occupational pension benefit, lump sum payments upon retirement and jubilee benefits to active employees.

Additionally the Company provides financial support payments of a defined benefit nature to its former employees, who have reached the retirement age. Such benefits are paid either to those who qualify for the occupational pension plan and those who do not.

The last independent actuarial valuation of pension and other post employment and long-term benefits in accordance with the provisions of IAS 19 was performed as at 31 December 2012 using individual members' census data as at the valuation date.

Amounts recognised in the interim condensed consolidated statement of financial position are as follows:

	31 March 2013	31 December 2012 (Restated)
Defined benefit liability	2,679,941	2,635,067
Fair value of plan assets	-	*
Net liability at the end of the period	2,679,941	2,635,067
Employees' average remaining working life (years)	11	11

Movements in the defined benefit liability:		
	3 months ended 31 March 2013	3 months ended 31 March 2012 (Restated)
Defined benefit liability at 1 January	2,635,067	2,353,923
Benefits paid by the plan	(37,832)	(37,497)
Current service costs	32,906	29,564
Interest expense on obligation	49,800	50,938
Defined benefit liability at the end of the period	2,679,941	2,396,928
Amounts recognised in the interim condensed consolidate	d income statement:	
	3 months ended 31 March 2013	3 months ended 31 March 2012 (Restated)
Current service costs	32,906	29,564
Interest expense on obligation	49,800	50,938
Net expense recognised in the income statement	82,706	80,502
Changes in the net liability in the interim condensed conso	lidated statement of finar	ncial position:
	3 months ended 31 March 2013	3 months ended 31 March 2012 (Restated)
Net liability in statement of financial position at start of period	2,635,067	2,353,923
Service cost	32,906	29,564
Interest expense on obligation	49,800	50,938
Benefits paid	(37,832)	(37,497)
Net liability in the statement of financial position at end of the period	2,679,941	2,396,928
Principal actuarial assumptions:	31 March 2013	31 December 2012
Discount rate	7.20%	7.20%
Future salary increases	9.30%	9.30%
Future pension increases	n/a	n/a
Future financial support benefits increases	4.90%	4.90%
Staff turnover	4.00%	4.00%
Mortality	Russia 1998	Russia 1998
Note 15. Revenues		
	3 months ended 31 March 2013	
Electricity and capacity	26,209,249	25,698,031
Heating	1,384,401	1,190,645
Other	551,355	229,533

Total

28,145,005

27,118,209

Note 16. Operating expenses	3 months ended 31 March 2013	3 months ended 31 March 2012 (Restated)
Fuel	15,870,080	17,042,478
Purchased electricity, capacity and heat	2,181,673	2,163,596
Employee benefits	1,774,825	1,904,415
Depreciation and amortisation of property,		
plant, equipment and intangible assets	1,152,011	1,289,116
Repairs	591,477	580,708
Taxes other than income tax	548,136	552,154
Dispatcher's fees	452,322	405,667
Raw materials and supplies	379,999	364,115
Rent	349,308	118,618
Provision for impairment of trade and other receivables	292,005	29,491
Transport	142,529	180,823
Ecological payments	51,957	117,642
Insurance	51,786	49,370
Consulting, legal and audit services	15,326	69,004
Charge / (reversal) of provision for inventory obsolescence	341	(1,726)
Gain on disposal of other assets	(8,782)	(10,080
(Gain) / loss on disposal of property, plant, equipment	(3,353)	15,440
Other expenses	769,873	763,789
Total operating expenses	24,611,513	25,634,620
Employee benefits expenses comprise the following:	3 months ended 31 March 2013	3 months ended 31 March 2012 (Restated)
Salaries and wages	1,264,899	1,427,808
Social funds contribution	405,832	421,292
Financial aid to employees and pensioners	71,188	25,751
Non-state pensions and other long-term benefits	32,906	29,564
Employee benefits	1,774,825	1,904,415
Number of personnel at the end of the period	9,747	10,141

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(for the 3	months ended 31	March 2012:	RR 310.459	thousand).			
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Note 17. Finance income	3 months ended 31 March 2013	3 months ended 31 March 2012
Interest income on bank deposits and current bank account balances	117,318	12,274
Effect of discounting effect of long-term promissory notes received	15,285	10,201
Effect of discounting of long-term restructured trade receivables	13,330	
Interest income on loans	9,614	47
Foreign currency exchange gain, net	1,154	46,859
Other finance income	*	35
Total finance income	156,701	69,416

for the 3 months ended 31 March 2013 (unaudited)

(in thousands of Russian Roubles)

Note 18. Finance costs

	3 months ended 31 March 2013	3 months ended 31 March 2012
Interest expense on debt	(452,576)	(605,911)
Interest on employee benefit obligations (Note 14)	(49,800)	(50,938)
Unwinding of the present value discount - provision for ash	***********	0.45.50.463.455.46
dump	(18,373)	(18,888)
Interest expense under finance lease agreements Effect of discounting of long-term restructured trade	(15,450)	(13,836)
receivables	(10,570)	(52,649)
Effect of discounting of long-term promissory notes received	*	(37,438)
Total finance costs	(546,769)	(779,660)

Note 19. Earnings per share

	3 months ended 31 March 2013	3 months ended 31 March 2012 (Restated)
Weighted average number of ordinary shares issued Profit attributable to the shareholders of	108,079,523,145	56,966,984,121
OJSC "OGK-2" (thousand of RR)	2,518,784	588,607
Earning per ordinary share attributable to the shareholders of OJSC "OGK-2" – basic and diluted		
(in RR)	0.02	0.01

Note 20. Capital commitments

As at 31 March 2013 in the framework of the investment program implementation the Group has capital commitments (including VAT) of RR 39,878,214 thousand (as at 31 December 2012: RR 42,137,165 thousand).

As at 31 March 2013 the Group has commitments of RR 138,699 thousand in respect of software implementation costs (as at 31 December 2012: RR 195,393 thousand).

Note 21. Contingencies

Political environment. The operations and earnings of the Group continue, from time to time and in varying degrees, to be affected by political, legislative, fiscal and regulatory developments, including those related to environmental protection, in Russian Federation.

Insurance. The Group holds limited insurance policies in relation to its assets, operations, public liability or other insurable risks. Accordingly, the Group is exposed to those risks for which it does not have insurance.

Legal proceedings. Group's companies are parties to certain legal proceedings arising in the ordinary course of business. In the opinion of management, there are no current legal proceedings or other claims outstanding, which, upon final disposition, will have a material adverse effect on the position of the Group.

Tax contingency. Russian tax and currency legislation is subject to varying interpretations, and changes, which can occur frequently. Management's interpretation of such legislation as applied to the transactions and activity of the Group may be challenged by the relevant regional and federal authorities, in particular, the way of accounting of water tax, deductibility of certain expenses.

As at 31 March 2013 management believes that its interpretation of the relevant legislation is appropriate and the Group's tax and currency positions will be sustained. Where management believes it is probable that a position cannot be sustained, an appropriate amount has been accrued for in these financial statements.

In addition, tax and other legislation do not address specifically all the aspects of the Group's reorganization related to reforming of the electric utilities industry. As such there may be tax and legal challenges to the various interpretations, transactions and resolutions that were a part of the reorganization and reform process.

(in thousands of Russian Roubles)

Environmental matters. The Group and its predecessor entities have operated in the electric power industry in the Russian Federation for many years. The enforcement of environmental regulation in the Russian Federation is evolving and the enforcement position of government authorities is continually being reconsidered. The Group periodically evaluates their obligations under environmental regulations.

The Group owns an ash dump on the territory of the Republic of Kazakhstan, and is subject to the environmental regulations in this country in respect of the usage of the ash dump. As such, the Group periodically evaluates its obligations under Kazakhstan environmental regulations and accrues the respective provision.

Potential liabilities might arise as a result of changes in legislation and regulation or civil litigation. The impact of these potential changes cannot be estimated but could be material. In the current enforcement climate under existing legislation, management believes that there are no significant liabilities for environmental remediation in excess of those amounts for which the provision has been recognised by the Group in these consolidated financial statements.

Note 22. Segment information

The Management Board of the Company controls and allocates economic resources of the Group between segments and evaluates segments' operating efficiency. Primary activity of the Group is production of electric and heat power and capacity which covers 98% of the Group revenue. The technology of electricity and heat production does not allow segregation of electricity and heat segments. Due to significant decentralization and distances between Company branches, the Group discloses seven reporting segments: Surgutskaya GRES-1, Troitskaya GRES, Stavropolskaya GRES, Serovskaya GRES, Kirishskaya GRES, Novocherkasskaya GRES, Ryazanskaya GRES. All reporting segments are located on the territory of Russian Federation. In the process of evaluation of segments, results and allocation of economic resources of the Group the Management Board uses financial information provided below prepared in accordance with RAR. The differences between the above-mentioned financial indicators analyzed by the Management Board and IFRS financial information are caused by different approaches applied in IFRS and RAR. The main difference is the estimation of the value of property, plant and equipment. The Group does not have inter-segment revenue.

3 months ended 31 March 2013	Surgutskaya GRES-1	Stavropolskaya GRES	Troitskaya GRES	Serovskaya GRES	Kirishskaya GRES
Revenue	5,988,072	3,595,325	1,750,160	804,927	4,962,476
Segment operating profit / (loss)	1,352,911	457,173	(140,665)	(17,275)	1,277,425
3 months ended 31 March 2013	Novocherkasskaya GRES	Ryazanskaya GRES	Other operating segments	Total opera	ting segments
Revenue	3,353,035	3,064,077	4,626,933		28,145,005
Segment operating profit / (loss)	283,408	441,534	783,773		4,438,284
3 months ended 31 March 2012	Surgutskaya GRES-1	Stavropolskaya GRES	Troitskaya GRES	Serovskaya GRES	Kirishskaya GRES
Revenue	5,646,981	4,915,452	1,532,142	800,279	3,792,712
Segment operating profit / (loss) before income tax	1,315,988	371,200	(285,711)	(14,611)	316,932
3 months ended 31 March 2012	Novocherkasskaya GRES	Ryazanskaya GRES	Other operating segments	Total opera	ting segments
Revenue	3,296,832	3,445,974	3,687,837		27,118,209
Segment operating profit / (loss) before income tax	363,412	66,152	352,362		2,485,724

A reconciliation of management financial information prepared in accordance with RAR to IFRS financial information is provided below:

		3	months ended 31 March 2013	-	March 2012 (Restated)
	ofit om different <mark>accounting</mark>	1	4,438,284		2,485,724
policy:	provision for impairme	nt of			
trade and other rece		TIE OI	547		(780)
Depreciation adjust			(245,761)		(324,555
Gain / (loss) on disp			137		(6,221
Other adjustments	70001 01 000010		66.106		229,823
Unallocated expenses			(672,027)		(1,017,062)
	ment of trade and othe	r	(,,		
receivables			(318,076))	(180,890
Employee benefit			(155,534))	(165,099
Rent			(62,959))	(77,949)
Consulting, legal ar	d audit services		(11,362))	(65,154)
Other corporate exp	penses		(124,096))	(527,970)
Operating profit (IFR	S)		3,587,286		1,366,929
Segment's assets are d	isclosed below:				
	Surgutskaya GRES-1	Stavropolskaya GRES	Troitskaya GRES	Serovskaya GRES	Kirishskaya GRES
31 March 2013	4,096,667	3,068,177	30,499,659	13,116,540	21,865,680
31 December 2012	4,159,131	3,021,520	29,612,156	11,844,433	22,093,417
	Novocherkasskaya GRES	Ryazanskaya GRES	Other ope	rating ments	Total assets
31 March 2013	19,207,581	12,631,089	9,86	2,203	114,347,596
31 December 2012	18,923,033	12,694,606	9.48	1,565	111,829,861

A reconciliation of management financial information to IFRS financial information is provided below:

	31 March 2013	31 December 2012
Total assets for reportable segment	114,347,596	111,829,861
Adjustments, arised from different accounting policy:		
Property, plant and equipment adjustment	13,306,562	13,552,006
Prepayments / deposits for pensions	843,698	833,531
Discounting of promissory notes	(397,575)	(412,860)
Discounting of long-term trade and other		
receivables	(93,233)	(95,993)
Impairment of trade and other receivables	(11,077)	(11,624)
Provision for inventory obsolescence	(46,075)	(45,734)
Other adjustments	(813,306)	(808,218)
Unallocated assets:		
Equity accounted investees	1,562,209	1,570,187
Other	20,029,100	23,220,914
Total assets (IFRS)	148,727,899	149,632,070

The unallocated assets are the assets which cannot be directly related to the certain operating segment and are also out of the operating segment control for decision making purposes. These assets include intangible assets, short – term and long - term trade receivables, cash in bank, deposits, inventories and items of property, plant and equipment which are subject to the headquarters control.

OGK-2 Group
Notes to Interim Condensed Consolidated Financial Statements
for the 3 months ended 31 March 2013 (unaudited)
(in thousands of Russian Roubles)

Management of the Group does not review the information in respect of operating segment's liabilities in order to make a decision about allocation of resources, because of centralisation of significant part of payment transactions.